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BOOK 542 PAGE 316

INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: \

Harrison-Wyatt, L.L.C., Island Creek Coal Co., Norman & Ethel V. Morgan Naaman J. Morgan Trust, Claude S. Arms, Jr., Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan & Danny Shortridge, Faye M. Harrison and Lettie M. Cox DOCKET NOS. 91-0618-0133 and 93-0420-0353

RELIEF SOUGHT:

Issuance of an Amended Supplemental Order Amending Prior Orders Affecting the Drilling Unit U-10/U-10B located in the Oakwood Coalbed Methane Gas Fields I and II, Buchanan County, VA (herein "Subject Drilling Unit") to Provide:) (1) for the Calculation of Those Funds Unit Operator Deposited into the Escrow Account for VGOB Tracts 1, 2, 3, 4 and 5 Of Subject Drilling Unit; (2) a Royalty Accounting; (3) Disbursement to Applicants in Accordance with Their Royalty Split Agreements Those Funds Deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tracts 1, 2,) 3 and a portion of Tract 4, as their interests) Appear, and (4) for the Amendment of the Pooling Order) to Delete the Requirement that Future Payments Attributable to Applicant's Gas Interests in Tracts 1, 2, 3 and a portion of Tract 4 be Placed in Escrow

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 18, 2001 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- 2. <u>Appearances</u>: Mark Swartz, Esq. of the firm Swartz and Stump L. C. appeared for Consol Energy, Inc., the Unit Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
- 3. <u>Jurisdiction and Notice:</u> Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules and subject to a pooling orders, and that the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. Further, the Board finds that: (1) while it does not have jurisdiction to

resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret voluntary agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with (a) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or (b) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. Prior Proceedings:

- 4.1. On July 19, 1991, in VGOB Docket No. 91-0618-0133, the Board executed its order pooling all interests in the Subject Drilling Unit for the production of occluded natural frac gas produced from coalbeds and rock strata associated therewith in advance of mining pursuant to the Board's Oakwood I Coalbed Methane Gas Field Rules and in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Oakwood I Pooling Order"). The Oakwood I Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on July 19, 1991 in Deed Book 377 at Page 415. The Board designated Consol, Inc. (n/k/a Consol Energy, Inc.) as the Unit Operator of the U-10 Drilling Unit. The Oakwood I Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on August 23, 1993 which was filed on August 31, 1993 in Deed Book 413 at page 207 (herein "Oakwood I Supplemental Order") (herein the Oakwood I Pooling Order and the Oakwood Supplemental Order are sometimes collectively referred to as "Oakwood I Pooling Order").
- 4.2. On August 25, 1993, in VGOB Docket No. 93-0420-0353, the Board executed its order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas from active gob areas during mining pursuant to the Board's Oakwood II Coalbed Methane Gas Field Rules and in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Oakwood II Pooling Order"). The Oakwood II Pooling Order was filed with the Clerk's office on August 31, 1993 at Deed Book 413, Page 255. The Board designated Consol, Inc. (n/k/a Consol Energy, Inc.) as the Unit Operator of the U-10 Drilling Unit. The Oakwood II Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on April 25, 1994 which was filed on May 20, 1994 at Deed Book 422, Page 524 (herein "Oakwood II Supplemental Order"). An Amended Supplemental Order Regarding Elections was entered by the Board on October 16, 1997 and filed with the Clerk's office on October 21, 1997 in Deed Book 469 at Page 174 (herein "Oakwood II Amended Supplemental Order") (the Oakwood II Pooling Order, the Oakwood II Supplemental Order and the Amended Oakwood II Supplemental Order are herein collectively referred to as the "Oakwood II Pooling Order").
- 4.3. To the extent claims to the coalbed methane gas produced from the U-10 drilling unit were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow accounts established by the Oakwood I and Oakwood II Pooling Orders (herein "Escrow Accounts"). According to the Pooling Orders, the coalbed methane gas claimants in Tracts 1, 2, 3, 4 and 5 of Subject Drilling Unit were in conflict and payments attributable to said claims became subject to the escrow requirements of the Oakwood I and Oakwood II Pooling Orders.
- 4.2 The Affidavit of Consol Energy Inc. Regarding Escrow and Supplemental Order executed June 22, 2001, a copy of which is attached to and made a part hereto (herein "Affidavit"), stated under oath: "That after the pooling hearing held in the captioned matter, Harrison-Wyatt, L.L.C. and Norman & Ethel V. Morgan, Naaman J. Morgan, Trust Carl Puckett Trustee, Claude Armes, Jr. Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan and

Danny Shortridge, Faye M. Harrison and Lettie M. Cox; Harrison-Wyatt, L.L.C. and Buchanan Production Company is no longer required."

- 4.3 By letter dated August 6, 2001 the Board gave notice to the Applicants, the Unit Operator and the Escrow Agent that on its own motion it would take the Affidavit under consideration at its hearing on September 18, 2001 to consider whether to: (1) amend the Oakwood I and II Pooling Orders to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tracts 1, 2 and 3, as well as Applicants' undivided interests in Tract 4, all as more specifically set forth in Exhibit EE to the Affidavit, and (2) delete the requirement that the Unit Operator place future royalties attributable said interests in the Escrow Accounts. Further, the Board ordered the Unit Operator to file with the Board a complete accounting of funds it had placed on deposit in the Escrow Accounts.
- 4.4 The Unit Operator filed the two attached accountings for the U-10 Drilling Unit's Escrow Accounts with the Board ("Accounting(s)"), one labeled Account #1 and the other Account #2. The Accountings indicates that while funds attributable to Tracts 1, 2, 3, 4 and 5 have been deposited into Account #1, funds attributable only to Tracts 3, 4 and 5 are being deposited into Account #2.

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposit s attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

- 5.2 Through the Affidavit and the amended Exhibits E and EE attached thereto and by evidence introduced by the Unit Operator at the hearing of this matter, Unit Operator certified and represented to the Board that:
 - (1) Harrison-Wyatt, L.L.C. is the sole owner of the coal estate underlying VGOB Tracts 1, 2, 3 and 4 of Subject Drilling Unit.
 - (2) Island Creek Coal Co. is the sole owner of oil and gas estate underlying VGOB Tracts 1, 2, and 3 of the Subject Drilling Unit;
 - (3) That the following parties are undivided owners of the oil and gas estate underlying a portion of VGOB Tract 4 of the Subject Drilling Unit:
 - a. Norman & Ethel V. Morgan -0.201667% and 0.025208%, i.e., 0.226875 percent interest in the unit
 - b. Naaman J. Morgan Trust, Carl Purckett, Trustee 0.025208% interest in the unit
 - c. Claude S. Arms, Jr. 0.006875% interest in the unit
 - d. Hettie F. Cooper 0.006875% interest in the unit
 - e. Hazel M. Wyatt 0.006875% interest in the unit
 - f. Nancy McClanahan & Danny Shortridge 0.006875% interest in the unit
 - g. Faye M. Harrison 0.006875% interest in the unit

- h. Lettie M. Cox 0.006875% interest in the unit
- (4) that Harrison-Wyatt, L.L.C and Island Creek Coal Co. have entered into an agreement whereby they have agreed to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas and their conflicting claims to bonuses and/or royalties deposited by the Unit Operator in the Escrow Account which are attributable to Tracts 1, 2 and 3.
- (5) that Harrison-Wyatt, L.L.C. and Norman & Ethel V. Morgan, Naaman J. Morgan Trust, Claude S. Arms, Jr., Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan & Danny Shortridge, Faye M. Harrison and Lettie M. Cox have entered into an agreement whereby they have agreed to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas and their conflicting claims to bonuses and/or royalties deposited by the Unit Operator in the Escrow Account which are attributable to their undivided interests in Tract 4.

6. Relief Granted:

- a. For the reasons set forth in Paragraph 5 above, and based upon the Accounting, the Escrow Agent is ordered to:
 - (1) combine the two escrow accounts it is maintaining for Drilling Unit U-10, and create with the combined escrow account applicable subaccounts for Tracts 1, 2, 3, 4 and 5 in accordance with the attached accountings (herein "Combined Escrow Account").
 - (2) disburse fifty percent (50%) of the funds in the Combined Escrow Account which are attributable to VGOB Tracts 1, 2, and 3 as of the date of disbursement to Harrison-Wyatt, L.L.C., c/o Wyatt Buick Pontiac, P. O. Box 11000, Danville, VA 24543.
 - (3) disburse fifty percent (50%) of the funds in the Combined Escrow Account which are attributable to VGOB Tracts 1, 2 and 3 as of the date of disbursement to Island Creek Coal Co., Drawer L, Oakwood, VA 24631; and
 - (4) disburse fifty percent (50%) of the funds in the Combined Escrow Account which are attributable to an undivided .29333 percent of the Subject Drilling Unit, in accordance with the attached subaccounting for Tract 4, as follows:
 - a. .201667 and .025208 percent, i.e., 0.226875 percent, to Norman & Ethel V. Morgan, P. O. Box 784, Grundy, VA 24614
 - b. .025208 percent to Naaman J. Morgan Trust, c/o Carl Purckett, Trustee, 513 State Street, Bristol, VA 24203
 - c. .006875 percent to Claude S. Arms, Jr., P. O. Box 812, Grundy, VA 24614
 - d. 0.006875 percent to Hettie F. Cooper, 9583 Woodfield Circle North, Pickerington, OH 43147
 - e. 0.006875 percent to Hazel M. Wyatt, P. O. Box 632, Grundy, VA 24614

- f. 0.006875 percent to Nancy McClanahan and Danny Shortridge,
 P. O. Box 188, Mooresburg, TN 37811
- g. 0.006875 percent to Faye M. Harrison, 104 Katie Lane, Statesville, NC 28677
- h. 0.006875 percent to Lettie M. Cox, P. O. Box 638, Grundy, VA 24614
- (5) the Oakwood I and II Pooling Orders are hereby modified to delete the requirement that payments attributable to VGOB Tracts 1, 2 and 3 be deposited by the Unit Operator into the Combined Escrow Account. Additionally, the Oakwood I and II Pooling Orders are hereby modified to delete the requirement that payments attributable to the Applicants' coalbed methane gas claims in those portions of VGOB Tract 4 which are identified in Exhibit EE to the Affidavit be deposited by the Unit Operator into the Escrow Account.
- (6) the Exhibits E and EE to the Oakwood I and II Pooling Orders are deleted in toto and replaced by the Exhibits E and EE attached to the Affidavit.
- (7) to the extent not specifically granted herein, any other or further relief is denied.
- 7. <u>Conclusion</u>: Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.
- 8. Appeals: Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.
- 9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 25th day of February, 2002, by a majority of the Virginia Gas and Oil Board.

Chairman, Benny R. Wampler

DONE AND PERFORMED this _____ day of February, 2002, by an Order of this Board.

B. R. Wilson

Principal Executive to the Staff Virginia Gas and Oil Board

COUNTY OF WISE)				
Acknowledged on this 2	day of Februa	ary, 2002, persona	ally before me	a notary	public in an

Acknowledged on this day of February, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett Notary Public

My Commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA

COMMONWEALTH OF VIRGINIA COUNTY OF WASHINGTON

Acknowledged on this day of February, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

1 Laurs

Diane J. Davis Notary Public

Order Recorded Under Code of Virginia Section 45.1-361.26

My commission expires September 30, 2005

VIRGINIA:

SUPPLEMENTAL AFFIDAVIT RE CBM UNIT U-10

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Buchanan Production Company for Forced Pooling of Interests in CBM Unit U-10 VGOB-93-0420-0353 & 91-0618-0133 in the Prater District of Buchanan County, Virginia

AFFIDAVIT OF Consol Energy Inc. (herein "Designated Operator")
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc. as a Gas Engineer and is duly authorized to make this affidavit on behalf of Consol Energy Inc., the Designated Operator;

That the Orders entered on December 23, 1992, August 23, 1993 and October 16, 1997 by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

That after the pooling hearing held in the captioned matter, Harrison-Wyatt, L.L.C. and Norman & Ethel V. Morgan, Naaman J. Morgan, Trust - Carl Puckett Trustee, Claude Armes, Jr., Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan and Danny Shortridge, Faye M. Harrison and Lettie M. Cox; Harrison-Wyatt, L.L.C. and Buchanan Production Company have entered into a royalty split agreements; that by the terms of said agreements escrow regarding the conflicting claims of Harrison-Wyatt, L.L.C. and Norman & Ethel V. Morgan, Naaman J. Morgan, Trust - Carl Puckett Trustee, Claude Armes, Jr., Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan and Danny Shortridge, Faye M. Harrison and Lettie M. Cox; Harrison-Wyatt, L.L.C. and Buchanan Production Company is no longer required;

That annexed hereto is revised Exhibit EE;

That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Harrison-Wyatt, L.L.C. and Norman & Ethel V. Morgan, Naaman J. Morgan, Trust - Carl Puckett Trustee, Claude Armes, Jr., Hettie F. Cooper, Hazel M. Wyatt, Nancy McClanahan and Danny Shortridge, Faye M. Harrison and Lettie M. Cox; Harrison-Wyatt, L.L.C. and Buchanan Production Company or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the royalty split agreements shall be made to the said parties thereto rather than to the Escrow Agent.

Dated at Tazewell, Virginia, this	22 day of JUNE	, 2001.
	~ 1:	11:1
	Slash Le	eslie K. Arrington

My commission expires: 11/30/01.

Notary

Exhibit E Oakwood Field Unit U-10

VGOB-91/0618-0133 & 93/0420-0353

List of Conflicting Owners/Claimants that Require Escrow

					Division of	Interest in
			t Acres n Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
ACT #4 - (0.22 acres					
COAL	FEE OWNERSHIP					
(1)	Harrison-Wyatt, L.L.C. (Tr.29) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	0.22	acres	0.275000%	0.069968%	0.007692%
OIL &	GAS FEE OWNERSHIP					
(1)	F. E. Morgan Heirs	0.22	acres	0.275000%	0.069968%	0.0076929
(0)	Hugh M. Feather 1817 Forney Drive Huntsville, AL 35816		acres of 0.22 acres	0.003438%	0.000875%	0.0000969
(k)	Mary Elizabeth F. Kahn 2241 Colston Street Petersburg, VA 23805		acres of 0.22 acres	0.003438%	0.000875%	0.0000969
ACT #5 - 1	1.16 acres					
COAL	FEE OWNERSHIP					
(1)	Harrison-Wyatt, L.L.C. (Tr.30) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	1.16	acres	1.450000%	0.368924%	0.0405579
OIL &	GAS FEE OWNERSHIP					
(1)	W. W. Baldwin Estate, et. al.	1.16	acres	1.450000%	0.368924%	0.0405579
(a)	RUTH B. MIHALL 5345 Christie Ann Place Sarasota, FL 34233-1573	0.0483 1/24	acres of 1.16 acres	0.060417%	0.015372%	0.0016909
(b)	MARY E. SHOEMAKER 4928 Caldwell Mill Road Birmingham, Alabama 36243	0.0483 1/24	acres of 1.16 acres	0.060417%	0.015372%	0.0016909
(c)	LENORA BALDWIN PO Box 1045 Welch, WV 24801	0.3158 49/180	acres of 1.16 acres	0.394722%	0.100429%	0.0110409
(d)	HARVEY HOOKER LOONEY 10344 County Road 10 Foley, AL 36535	0.0290 1/40	acres of 1.16 acres	0.036250%	0.009223%	0.0010149
(e)	Betty L Spencer 2713 Prince Circle Tuscaloosa, AL 35401	0.0145 1/80	acres of 1.16 acres	0.018125%	0.004612%	0.0005079

Exhibit E

Oakwood Field Unit U-10 VGOB-91/0618-0133 & 93/0420-0353

List of Conflicting Owners/Claimants that Require Escrow

			•	Division of	Interest in
		Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
(f)	David W. Lutes 870 Walnut Drive Tuscaloosa, AL 35401	0.0145 acres 1/80 of 1.16 acres	0.018125% s	0.004612%	0.000507%
(g)	PHYLLIS VANCE c/o Patricia Hageman 533 Briarcliff Selma, AL 36701	0.0290 acres 1/40 of 1.16 acres	0.036250%	0.009223%	0.001014%
(h)	ONIE DELL LOONEY c/o Sherman W. Looney 300 Old Marion Junction Selma, AL 26535	0.0290 acres 1/40 of 1.16 acres	0.036250%	0.009223%	0.001014%
(i)	WILLIAM R. LOONEY JR. 1742 Crouson Street Montgomery, AL 36110	0.0068 acres 7/1200 of 1.16 acres	0.008458% s	0.002152%	0.000237%
0)	JAMES E. LOONEY 1624 Crouson Street Montgomery, AL 36110	0.0068 acres 7/1200 of 1.16 acres	0.008458%	0.002152%	0.000237%
(k)	BRENDA L. YOUNG 1676 Yarbrough Street Montgomery, AL 36110	0.0068 acres 7/1200 of 1.16 acres	0.008458% s	0.002152%	0.000237%
(1)	REBECCA SLOANE 235 Eastdale Road S. Apt. E Montgomery, AL 36117	0.0068 acres 7/1200 of 1.16 acres	0.008458%	0.002152%	0.000237%
(m)	EDITH RATLIFF Route 3, Box 1015 Abingdon, VA 24210	0.0725 acres 1/16 of 1.16 acres	0.090625% s	0.023058%	0.002535%
(n)	JANE MUNDIE 5804 Burr Drive Mechanicsville, VA 23111	0.0677 acres 7/120 of 1.16 acres	0.084583% s	0.021521%	0.002366%
(0)	LYNN PATELLA (Virginia) 2217 Lime Oak Court Sarasota, FL 34232	0.1450 acres 1/8 of 1.16 acres	0.181250% s	0.046115%	0.005070%
(p)	WILLIAM J. BALDWIN 204 Wilson Avenue Rothchild, Wesconsin 54474	0.0290 acres 1/40 of 1.16 acres	0.036250% s	0.009223%	0.001014%
(q)	SARAH ANN CARSKY 3120 Eden Mills Drive Sarasota, FL 33577	0.0290 acres 1/40 of 1.16 acres	0.036250% s	0.009223%	0.001014%
(r)	EDWARD O. BALDWIN 13865 SW Second Place Ocala, FL 36274	0.0290 acres 1/40 of 1.16 acres	0.036250% s	0.009223%	0.001014%

Exhibit E

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Oakwood Field Unit U-10 VGOB-91/0618-0133 & 93/0420-0353 List of Conflicting Owners/Claimants that Require Escrow

				Division of	Interest in
		Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
(s)	CHRISTOPHER E. WRIGHT 310 Suwanee Avenue Sarasota, FL 34243	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(t)	VIRGINIA M. BRYANT 204 Stonewall Road Columbia, TN 38401	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(u)	LEONARD A. WRIGHT 193 Coral Way East India Atlantic, FL 32903	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(v)	DOUGLAS L. WRIGHT Summer Terace Apts., Old Hwy. 43 Apt. B-4, Summertown, TN	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(w)	TERESA W. BROWN 120 West Oak Drive Florence, AL 35630	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(x)	DARREN MILLER WRIGHT 1609 Highland Avenue Columbia, TN 38401	0.0048 acres 1/240 of 1.16 acres	0.006042%	0.001537%	0.000169%
(y)	MICHAEL BALDWIN R.R. o1, Box 1450 Sedgewick, Maine 04676	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(z)	JOSEPH S. BALDWIN PO Box 443 Anna Marie, FL 33501	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(aa)	JAMES M. BALDWIN 14215 Shiloh Court Hudson, FL 34667	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(bb)	DAMON S. BALDWIN 3327 Gull Harbor Road Olympia, Washington 98505	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(cc)	ELIZABETH J. BALDWIN 3232 Granada Drive #224 Sarasota, FL 34231	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(dd)	JEREMIAH J. BALDWIN 2774 Martin Street Sarasota, FL 34231	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(ee)	DAVID E. BALDWIN 915 N. Pennisula Drive #2 Daytona Beach, FL 32018	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%
(ff)	SARAH ANN BALDWIN Route 1, Box 91A, Rum Island Rd. Fortwhite, FL 33501	0.0036 acres 1/320 of 1.16 acres	0.004531%	0.001153%	0.000127%

Exhibit E Oakwood Field Unit U-10 VGOB-91/0618-0133 & 93/0420-0353 List of Conflicting Owners/Claimants that Require Escrow

				Division of	
		Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
(gg)	DOUGLAS MCARTHUR BALDWIN PO Box 1912 Grundy, VA 24614	0.0194 acres 711/42560 of 1.16 acre	0.024223% es	0.006163%	0.000678%
	Oldinay, VA 24014	0.0002 acres 91/547200 of 1.16 acre	0.000241% es	0.000061%	0.000007%
		0.0001 acres 1/18240 of 1.16 acre	0.000079% es	0.000020%	0.000002%
(hh)	DONALD STASSEN BALDWIN Route 4, Box 111 Grundy, VA 24614	0.0194 acres 711/42560 of 1.16 acre	0.024223% es	0.006163%	0.000678%
		0.0002 acres 91/547200 of 1.16 acre	0.000241% es	0.000061%	0.000007%
		0.0001 acres 1/18240 of 1.16 acr	0.000079% es	0.000020%	0.000002%
(ii)	EFFIE SUE HARDING PO Box 3883 Wise, VA 24293	0.0194 acres 711/42560 of 1.16 acr	0.024223% es	0.006163%	0.000678%
	WISE, VA 24293	0.0002 acres 91/547200 of 1.16 acr	0.000241% es	0.000061%	0.00007%
		0.0001 acres 1/18240 of 1.16 acr	0.000079% es	0.000020%	0.000002%
(jj)	VIRGINIA PAULINE FLEMING 13224 Fountain Street Rd. Sherwood, OH 43556	0.0194 acres 711/42560 of 1.16 acr	0.024223% es	0.006163%	0.000678%
		0.0002 acres 91/547200 of 1.16 acr	0.000241% es	0,000061%	0.000007%
		0.0001 acres 1/18240 of 1.16 acr	0.000079% es	0.000020%	0.000002%
(kk)	HAROLD W. BALDWIN 10338 Ivy Ridge Road Bentmountian, VA 24059	0.0210 acres 457/25236 of 1.16 acr	0.026258% es	0.006681%	0.000734%
	Denumountant, VA 24009	0.0002 acres 91/547200 of 1.16 acr	0.000241% es	0.000061%	0.00007%
		0.0001 acres 1/18240 of 1.16 acr	0.000079% es	0.000020%	0.000002%
(11)	PAUL E. BALDWIN PO Box 224	0.0210 acres 457/25236 of 1.16 acr	0.026258% es	0.006681%	0.000734%
	Vansant, VA 24656	0.0002 acres 91/547200 of 1.16 acr	0.000241% es	0.000061%	0.000007%
		0.0001 acres 1/18240 of 1.16 acr	0.000079% es	0.000020%	0.000002%

Exhibit E Oakwood Field Unit U-10^{800K} 542 PAGE 327

VGOB-91/0618-0133 & 93/0420-0353 List of Conflicting Owners/Claimants that Require Escrow

				Division of	Interest in
		Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
(mm)	AMELIA SHOUP Box 28 4708 Hidden River Sarasota, FL 34240	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(nn)	TRULA B. RYAN 7608 Sunny Bank Drive Richmond, VA 23228	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(00)	CARSON BALDWIN 3325 Braderton Road Sarasota, FL 33580	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(pp)	WILLIAM J. BALDWIN 5210 14th St. W. Lot 57 Bradenton, FL 34207	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(qq)	FLORA MAE SMITH 118 Avondale Drive Smyrna, TN 37167	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(rr)	GERALDINE MOSIER 791 E. N. Field Blvd. Murfreeboro, TN 37130	0.0010 acres 1/1216 of 1.16 acres	0.001192%	0.000303%	0.000033%
		0.0054 acres 847/182400 of 1.16 acres	0.006733%	0.001713%	0.000188%
(ss)	LUCY E. BALDWIN 31 W. Lamington Rd. Hampton, VA 23669	0.0009 acres 1/1344 of 1.16 acres	0.001079%	0.000274%	0.000030%
		0.0143 acres 95/7680 of 1.16 acres	0.017936%	0.004564%	0.000502%

EXHIBIT EE BOOK 542 PAGE 328

Oakwood Field Unit U-10 VGOB-91/0618-0133 & 93/0420-0353

List of Conflicting Owners/Claimants with Royalty Split Agreements

			Division of	Interest in
	Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
RACT #1 - 73.82 acres				
COAL FEE OWNERSHIP				
(1) Harrison-Wyatt, L.L.C. (Tr.30) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	73.82 acres	92.275000%	23.477528%	2.580932%
OIL & GAS FEE OWNERSHIP				
(1) Island Creek Coal Co. Drawer L Oakwood, VA 24631	73.82 acres	92.275000%	23.477528%	2.580932%
RACT #2 - 1.16 acres				
COAL FEE OWNERSHIP				
(1) Harrison-Wyatt, L.L.C. (Tr.30) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	1.16 acres	1.450000%	0.368924%	0.040557%
OIL & GAS FEE OWNERSHIP				
(1) Island Creek Coal Co. Drawer L Oakwood, VA 24631	1.16 acres	1.450000%	0.368924%	0.040557%
RACT #3 - 3.64 acres				
COAL FEE OWNERSHIP				
(1) Harrison-Wyatt, L.L.C. (Tr.30) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	3.64 acres	4.550000%	1.157657%	0.127264%
OIL & GAS FEE OWNERSHIP				
(1) Island Creek Coal Co. Drawer L Oakwood, VA 24631	3.64 acres	4.550000%	1.157657%	0.127264%
RACT #4 - 0.22 acres				
COAL FEE OWNERSHIP				
(1) Harrison-Wyatt, L.L.C. (Tr.29) c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	0.22 acres	0.275000%	0.069968%	0.007692%

Oakwood Field Unit U-10

VGOB-91/0618-0133 & 93/0420-0353

List of Conflicting Owners/Claimants with Royalty Split Agreements

			Division of I	nterest in
	Net Acres in Unit	Interest in Unit	1 Dev. West 25.44300%	2 Dev. West 2.79700%
OIL & GAS FEE OWNERSHIP				
(1) F. E. Morgan Heirs	0.22 acres	0.275000%	0.069968%	0.007692%
(a) Norman & Ethel V. Morgan P.O. Box 784 Grundy, VA 24614	0.161 acres 22/30 of 0.22 ac	0.201667% res	0.051310%	0.0056419
(b) Frank E. Morgan, Jr., Heirs, Devisees, Successors or Assigns				
(b.1) Norman & Ethel V. Morgan P.O. Box 784 Grundy, VA 24614				
(c) Naaman J. Morgan Trust Carl Puckett, Trustee 513 State Street Bristol, VA 24203	0.020 acres 11/120 of 0.22 ac	0.025208% res	0.006414%	0.0007059
(d) Claude S. Arms, Jr. P.O. Box 812 Grundy, VA 24614	0.006 acres 1/40 of 0.22 ac	0.006875% res	0.001749%	0.0001929
(e) James C. Cooper, Jr. Heirs, Successors or Assigns				
(e.1) Hettie F. Cooper, widow 9583 Woodfield Circle North Pickerington, OH 43147	0.006 acres 1/40 of 0.22 ac	0.006875% res	0.001749%	0.000192
(f) Hazel M. Wyatt P.O. Box 632 Grundy, VA 24614	0.006 acres 1/40 of 0.22 ac	0.006875% res	0.001749%	0.000192
(g) Glee M. McClanahan, Heirs, Devisees, Successors or Assigns				
(g.1) Nancy McClanahan & Danny Shortridge P.O. Box 188 Mooresburg, TN 37811	0.006 acres 1/40 of 0.22 ac	0.006875% eres	0.001749%	0.000192
(h) Faye M. Harrison 104 Katie Lane Statesville, NC 28677	0.006 acres 1/40 of 0.22 ac	0.006875% res	0.001749%	0.000192
(i) Lettie M. Cox P.O.Box 638 Grundy, VA 24614	0.006 acres 1/40 of 0.22 ac	0.006875% eres	0.001749%	0.000192
		04.55		

^{*} Note: Island Creek Coal Company's CBM interest has been assigned to Buchanan Production Company.

	Check Date	11/25/97	12/24/97	4/24/98	6/24/98	12/24/98	1/25/99	2/25/99	3/25/99	4/25/99	5/25/99	6/25/99	7/25/99	8/25/99	9/25/99	10/25/99	11/25/99	12/25/99	1/25/00	2/25/00	3/25/00	4/25/00	5/25/00	6/25/00	7/25/00	8/25/00	9/25/00	10/25/00	11/25/00	12/25/00	1/25/01	2/25/01	3/25/01	4/25/01	5/25/01	6/25/01	7/25/01
3	3.64 ac.	\$2.69	\$1.22	\$1.80		\$1.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0.22 ac.	\$3.91	\$2.81	\$3.82		\$1.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
on	1.16 ac.	\$21.50	\$15.19	\$20.76		\$6.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$000
Check	Total	\$28.10	\$19.22	\$26.38	\$0.00	\$8.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
+/-	Net Income	\$0.00	\$0.05	\$0.00	\$1.26	\$1.71	\$0.36	\$0.04	(\$9.76)	\$0.33	\$0.16	\$0.24	\$0.30	\$0.14	\$0.37	\$0.26	\$0.09	\$0.72	\$0.22	\$0.24	\$0.27	\$0.25	\$0.35	\$0.32	\$0.34	\$0.34	\$0.32	\$0.37	\$0.34	\$0.33	\$0.35	\$0.25	\$0.26	\$0.26	\$0.21	\$0.18	\$0.00
Operator	Balance	\$28.10	\$47.37	\$73.75	\$75.01	\$85.54	\$85.90	\$85.94	\$76.18	\$76.51	\$76.67	\$76.91	\$77.21	\$77.35	\$77.72	\$77.98	\$78.07	\$78.79	\$79.01	\$79.25	\$79.52	\$79.77	\$80.12	\$80.44	\$80.78	\$81.12	\$81.44	\$81.81	\$82.15	\$82.48	\$82.83	\$83.08	\$83.34	\$83.60	\$83.81	\$83.99	\$83.99
Bank	Balanc	\$2			\$7	\$8	\$8	\$8	\$7	\$7	\$71	\$71	\$7	\$7	\$7	\$7	\$78	\$78	\$79	\$79	\$79	\$79	\$80	\$80	. \$80	\$8	\$8:	\$8	\$82	\$82	\$82	\$83	\$83	\$83	\$83	\$83	

Unit U-10 Disbursement VGOB 91-0618-0133 & 93-0420-0353

Account #1

Tract	Tract Bal. 7/25/01	Owner	Owner	Owner %	Portion
4	\$56.70	Norman & Ethel V. Morgan	11/15	0.73333%	\$41.58
4	\$56.70	Naaman J. Morgan Trust	11/120	0.09167%	\$5.20
4	\$56.70	Claude S. Arms, Jr.	1/40	0.02500%	\$1.42
4	\$56.70	Hettie F. Cooper	1/40	0.02500%	\$1.42
4	\$56.70	Hazel M. Wyatt	1/40	0.02500%	\$1.42
4	\$56.70	Nancy McClanahan & Danny Shortridge	1/40	0.02500%	\$1.42
4	\$56.70	Faye M. Harrison	1/40	0.02500%	\$1.42
4	\$56.70	Lettie M. Cox	1/40	0.02500%	\$1.42

Account #2

Tract	Tract Bal. 7/25/01	Owner	Owner	Owner	Portion
4	\$11.85	Norman & Ethel V. Morgan	11/15	0.73333%	\$8.69
4	\$11.85	Naaman J. Morgan Trust	11/120	0.09167%	\$1.09
4	\$11.85	Claude S. Arms, Jr.	1/40	0.02500%	\$0.30
4	\$11.85	Hettie F. Cooper	1/40	0.02500%	\$0.30
4	\$11.85	Hazel M. Wyatt	1/40	0.02500%	\$0.30
4	\$11.85	Nancy McClanahan & Danny Shortridge	1/40	0.02500%	\$0.30
4	\$11.85	Faye M. Harrison	1/40	0.02500%	\$0.30
4	\$11.85	Lettie M. Cox	1/40	0.02500%	\$0.30

*Note: The only Morgan Heirs interest to remain in escrow will be Hugh M. Feather and Mary Elizabeth F. Kahn each owning a undivided 1/80 (0.003438%) interest. See Exhibit EE.

VGOB Tract #	Check Date	1 73.82 ac.	2 1.16 ac.	3 3.64 ac.	4 0.22 ac.	5 1.16 ac.	Check Total	+ / - Net Income	Operator Balance
	8/25/93	\$25.80	\$0.41	\$1.27	\$0.08	\$0.41	\$27.97	\$0.00	\$27.97
	9/25/93 10/25/93						\$0.00 \$0.00	\$0.00 \$0.05	\$27.97 \$28.02
	11/25/93	\$3.42	\$0.05	\$0.17	\$0.01	\$0.05	\$3.70	\$0.04	\$31.76
	12/25/93	(\$1.83)	(\$0.03)	(\$0.09)	(\$0.01)	(\$0.03)	(\$1.99)	\$0.05	\$29.82
	1/25/94 2/25/94	\$2.03 \$1.08	\$0.03 \$0.02	\$0.10 \$0.05	\$0.01 \$0.00	\$0.03 \$0.02	\$2.20 \$1.17	\$0.04 \$0.05	\$32.06
	3/25/94	\$0.71	\$0.01	\$0.04	\$0.00	\$0.01	\$0.77	\$0.03	\$33.28 \$34.09
	4/25/94	\$1.07	\$0.02	\$0.05	\$0.00	\$0.02	\$1.16	\$0.03	\$35.28
	5/25/94 6/25/94	\$1.23 \$0.75	\$0.02 \$0.01	\$0.06 \$0.04	\$0.00 \$0.00	\$0.02 \$0.01	\$1.33 \$0.81	\$0.06	\$36.67
	7/25/94	\$0.75	\$0.01	\$0.04	\$0.00	\$0.01	\$0.81	\$0.05 \$0.06	\$37.53 \$38.40
	8/25/94	\$97.72	\$1.54	\$4.82	\$0.29	\$1.54	\$105.91	\$0.07	\$144.38
	9/25/94	\$4.79 \$2.46	\$0.07 \$0.04	\$0.24 \$0.13	\$0.02 \$0.00	\$0.07 \$0.04	\$5.19	\$0.35	\$149.92
	11/25/94	\$0.14	\$0.00	\$0.00	\$0.00	\$0.00	\$2.67 \$0.14	\$0.05 (\$10.37)	\$152.64 \$142.41
	12/25/94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.38	\$142.79
	1/25/95 2/25/95	\$1.32 \$101.52	\$0.02 \$1.59	\$0.06 \$5.00	\$0.00 \$0.31	\$0.02 \$1.59	\$1.42	\$0.31	\$144.52
	3/25/95	\$1.15	\$0.02	\$0.06	\$0.00	\$0.02	\$110.01 \$1.25	\$0.33 (\$9.07)	\$254.86 \$247.04
	4/25/95	\$0.17	\$0.00	\$0.01	\$0.00	\$0.00	\$0.18	\$0.76	\$247.98
	5/25/95 6/25/95	\$0.05 \$0.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.86	\$248.89
	7/25/95	\$0.55	\$0.01 \$0.01	\$0.02 \$0.03	\$0.00	\$0.01 \$0.01	\$0.40 \$0.60	\$0.89 \$0.83	\$250.18 \$251.61
	8/25/95	\$0.30	\$0.00	\$0.01	\$0.00	\$0.00	\$0.31	\$0.86	\$252.78
	9/25/95 10/25/95	\$0.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.71	\$253.54
	11/25/95	\$5.51 \$76.92	\$0.09 \$1.21	\$0.26 \$3.79	\$0.01 \$0.23	\$0.09 \$1.21	\$5.96 \$83.36	\$0.57 (\$8.88)	\$260.07 \$334.55
	12/25/95	\$83.49	\$1.31	\$4.11	\$0.25	\$1.31	\$90.47	(\$9.06)	\$415.96
	1/25/96	\$229.41	\$3.61	\$11.32	\$0.68	\$3.61	\$248.63	(\$8.85)	\$655.74
	2/25/96 3/25/96	\$631.30 \$1,368.20	\$9.92 \$21.50	\$31.13 \$67.46	\$1.88 \$4.07	\$9.92 \$21.50	\$684.15 \$1,482.73	(\$9.08)	\$1,330.81
	4/25/98	\$1,389.75	\$21.84	\$68.52	\$4.13	\$21.84	\$1,506.08	(\$6.71) \$4.21	\$2,806.83 \$4,317.12
	5/25/96	\$993.70	\$15.61	\$48.99	\$2.96	\$15.61	\$1,076.87	(\$2.19)	\$5,391.80
	6/25/96 7/25/96	\$220.27 \$82.13	\$3.45 \$1.29	\$10.85 \$4.05	\$0.66 \$0.24	\$3.45	\$238.68	\$3.97	\$5,634.45
	8/25/96	\$66.15	\$1.04	\$3.26	\$0.20	\$1.29 \$1.04	\$89.00 \$71.69	\$7.10 \$5.57	\$5,730.55 \$5,807.81
	9/25/96	\$105.56	\$1.66	\$5.20	\$0.32	\$1.66	\$114.40	(\$3.31)	\$5,918.90
+	10/25/96 11/25/96	\$0.00	\$0.00 \$0.00	\$34.86 \$14.76	\$0.88	\$15.74 \$11.85	\$51.48	\$23.86	\$5,994.24
	12/25/96	\$0.00	40.00	\$14.70	\$1.35	\$11.00	\$27.96 \$0.00	\$18.18 \$18.31	\$6,040.38 \$6,058.69
	1/25/97	\$0.00	\$0.00	\$20.07	\$6.03	\$38.24	\$64.34	\$30.11	\$6,153.14
	2/25/97 3/25/97	\$0.00	\$0.00 \$0.00	\$14.30 \$8.60	\$6.07 \$10.83	\$36.54	\$56.91	(\$452.57)	\$5,757.48
	4/25/97	\$0.00	\$0.00	\$11.52	\$3.28	\$59.85 \$20.99	\$79.28 \$35.79	\$408.66 \$41.23	\$6,245.42 \$6,322.44
	5/25/97						\$0.00	\$31.94	\$6,354.38
+	6/25/97 7/25/97						\$0.00	\$28.91	\$6,383.29
	8/25/97					V	\$0.00	\$44.74 \$14.18	\$6,428.03 \$6,442.21
	9/25/97	\$0.00	\$0.00	\$12.84	\$1.69	\$13.01	\$27.54	\$15.65	\$6,485.40
+	11/25/97 12/24/97	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$54.93	\$6,540.33
	4/24/98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40.78 \$0.00	\$6,581.11 \$6,581.11
-	6/24/98	40.00	40.00				\$0.00	\$143.59	\$6,724.70
-	12/24/98 1/25/99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$153.52	\$6,878.22
	2/25/99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31.82 \$3.79	\$6,910.04 \$6,913.83
-	3/25/99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19.00	\$6,932.83
	4/25/99 5/25/99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$30.27	\$6,963.10
	6/25/99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.48 \$21.45	\$6,977.58 \$6,999.03
-	7/25/99 8/25/99	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27.40	\$7,026.43
F	9/25/99	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$11.88 \$33.74	\$7,038.31 \$7,072.05
	10/25/99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.16	\$7,072.05
-	11/25/99 12/25/99	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.74	\$7,102.95
	1/25/00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$64.51 \$19.88	\$7,167.46 \$7,187.34
	2/25/00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22.20	\$7,209.54
	3/25/00 4/25/00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$24.83	\$7,234.37
	5/25/00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.20 \$31.66	\$7,257.57 \$7,289.23
-	6/25/00 7/25/00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.55	\$7,318.78
	8/25/00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$30.98 \$30.99	\$7,349.76 \$7,380.75
	9/25/00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.08	\$7,409.83
	10/25/00 11/25/00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.65	\$7,443.48
	12/25/00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31.05 \$30.33	\$7,474.53 \$7,504.86
-	1/25/01 2/25/01	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31.76	\$7,536.62
	3/25/01	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$22.32 \$23.99	\$7,558.94
	4/25/01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.56	\$7,582.93 \$7,606.49
	5/25/01 6/25/01	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$19.30 \$16.25	\$7,625.79
									\$7,642.04

566 339 CAR

9	Tract Bal.	Net Change	Tract Bal.	Net Change	Tract Bal.	Net Change	Tract Bal.	Net Change	Balance
p'0\$	80.0\$	90.0\$	75.1\$	72.1 \$	14.0\$	14.0\$	\$25.80	08.25.80	79.72\$
0.0\$	80.0\$	00.0\$	12.12	00.0\$	14.0\$	00'0\$	\$25.85	90.0\$	\$28.02
0.0\$)	80'0\$	(10.0\$)	96.1\$	(60.0\$)	64.0\$	(50.0\$)	29.72 \$	84.E\$ (87.F\$)	\$28.06
0.0\$	60'0\$	10.0\$	12.1\$	01.0\$	80.43	\$0.0\$	12.06\$	\$2.07	\$28.15
00\$	60'0\$	00'0\$	33.1\$	\$0.04	67.0\$	10.0\$	84.16\$	92'0\$	\$28.24
0.0\$	60'0\$	00.0\$	79.1\$	90.0\$	15.0\$	\$0.0\$	\$33.56	01.1\$	\$28.33
0\$	60'0\$	00.0\$	17.18	\$0.0\$	\$0.0\$	10.0\$	\$34.64	08.0\$	\$28.38
0.0\$	86.0\$	62.0\$	57.1 \$	\$0.0\$	\$0.56	10.0\$	\$36.44	18.0\$	\$28.51
0.0\$	04.0\$	\$0.02	\$6.83	\$0.26	\$2.17	80.0\$	\$138.34	11.2\$	\$34.05
(\$0.0	05.0\$ 85.0\$	(50.0\$)	96'9\$	E1.0\$ (TA.0\$)	\$2.21	(31.0\$)	\$140.85	12.5 \$ (54.6 \$)	\$152.64
0.0\$	86.0\$	00.0\$	16.8	\$0.02	\$2.07	10.0\$	77.1E1\$	26.0\$	\$142.65
0.0\$	69'0\$ 86'0\$	16.0\$	95.8\$ 09.11\$	Z0'9\$	69.5\$	69.1\$	85.851\$ 02.362\$	\$101.82	8143.29
.0\$)	99.0\$	(S0.0\$)	\$11.24	(35.0\$)	83.5\$	(11.0\$)	88.852\$	(SS.7\$) 78.0\$	67.245.79
0.0\$	78.0 \$	00'0\$	85.11 \$	\$0.0\$	09'E\$	10.0\$	69.622\$	\$8.0\$	\$2,745,38
0.0\$	79.0\$	00'0\$	85.11\$	20.0\$	\$3.6\$	\$0.0\$	\$230.88	81.1\$	72.84S.\$
0.0\$	29'0\$	00.0\$	05.11\$	90.0\$	\$3.66	10.0\$	\$233.29	60.1\$	96'672\$
0.0\$	89.0\$	10.0\$	\$3,11\$	\$0.03	78.E\$	10.0\$	\$233.99	17.0\$	78.08S\$
D.12	68.0\$	\$0.21	\$15.21	68.8\$	58.4\$	80.1\$	8306,75	\$68.72	\$334.52
11\$	ST.12 87.12	89.0\$	\$29.83	\$3.70	19'6\$	81.1\$	\$383.88	\$75.13	17.888
2.6\$	£9.E\$	98.1\$	₱ 9 .09\$	\$30.72	06.91\$	62.6\$	\$1,228.04	\$622.92	87.055,1\$
\$21.5	89.7\$	\$1.4\$	14.861\$	\$1.78\$ 17.88\$	\$40.70	06,12\$	\$2,983.69	10.236,1\$	\$4,317.09
\$15.5	87.41\$	\$5.95	\$245.30	68.84\$	81.87\$	815.58	75.878,4\$	89.166\$	TT.16E,8\$
:'L\$	17.31\$	\$0.0\$	\$256.33	\$0.11\$ \\ \(\alpha \). \(\alpha \).	80.58\$	19.6\$	86.785,88	89.88\$	\$5,634.42
\$	\$15.92	\$0.31	\$269.27	\$3.51	\$85.81	19.12	\$7.184,8\$	12.201\$	\$5,816,2\$
191\$	81.71\$	96.0\$	12.305\$	96.35\$	91.98\$	\$6.0\$	67.684,6\$	\$22.02	\$5,994.24
\$000	88.81\$	04.1\$	5320.90	26.0\$ 69.81\$	24.88\$	\$0.26	\$5,500.43	\$16.63	\$6,012.42
\$38.8	87.42\$	\$0.0\$	\$3.6AE\$	78.0\$	11.78\$	\$0.26	01.718,8\$ 01.718,8\$	79.81\$ ZA.7S\$	\$6,830,8\$ \$6,531,4
\$72.5	\$29.01	\$4.25	\$332.57 87.486\$	(\$10.97)	07.08\$	(14.8\$) (57.2\$	15.108,8\$	(18.704\$)	\$6,757.48
\$22.6	945.46	99'8\$	07.876\$	\$13.93	00.78\$	29'0\$	£8.7£8,2\$	\$36.32	\$6,322.44
C.12	69.34\$	\$0.23	\$380.62	16.1\$	44.78\$ 48.78\$	07.0\$	Z6'069'9\$ 09'999'9\$	\$25.32	\$6,354,38 \$6,354,38
3.18	\$46.22	\$0.32	\$385.03	\$2.68	94.88\$	\$0.62	11.059,3\$	61.65\$	\$6,428.03
\$13.6	\$46.32	01.0\$	99'666\$	87.61\$	78.88\$	\$0.20	\$5,642.53	\$13.42	\$6,485.21
\$2.4	\$48.53	14.0\$	\$403.04	66.6\$	29'68\$	92'0\$	\$6,704.15	16.74\$	\$6,540.33
9.1 \$	£8.83 \$48.83	00.0\$	35.304\$	\$0.00	81.08\$	99'0\$	17.957,3\$	78.85\$	11.188,8\$
9\$	06'61\$	70.18	04.414	28.8\$	\$92,15	26'1\$	16.1864.94	\$125.23	\$6,724.70
5.6 \$	\$51.03	\$1.14	\$423.86	96.1\$	69'76\$ 92'76\$	\$2.10	\$6,996.6\$	8133.89	\$6,910.04
1.0\$	\$51.30	\$0.0\$	\$426.06	\$0.23	PT. 46\$	90'0\$	68'620'9\$	16.6\$	\$6,913.83
8.0 \$	99.13\$	\$0.0\$	\$429.09	78.1\$	17'96\$	\$0.26	\$6,046.46	78.81\$	01.699,03 6,932.63
6'0 \$ 9'0 \$	77.12\$ 59.13\$	11.0\$	\$429.99	SE.1\$	19.36\$	\$0.29	\$6,085.49	\$12.63	89.779.88 88.479.88
2.12	\$52.13	\$0.20	\$433.00	69.1\$	82.88	86.0\$	\$6,128.10	06'62\$	\$7,026.43
5.0 \$	\$52.22	\$0.0\$ 60.0\$	67.664\$ 18.364\$	\$0.73	16.96\$	91.0\$	86.781,8\$	\$10.36	\$7,038.31
0.12	\$52.64	71.0\$	42.75A2 -	E4.12	ZZ'26\$	\$0.32	\$6,188.06	\$20.20	12.890,7\$
\$5.8 \$0.3	81,53\$	90.0\$	17.754\$	86.5\$	12.88\$	11.0\$	\$6,194.83	\$6.75	98 791 78
0.1 \$	65.62\$ 65.62\$	81.0\$	\$442.91	51.23 75.1\$	67.86\$	75.0\$	\$6,268.43	AE. 712	AE. 781,78
1.12	\$53.68	81.0\$	18.244\$	£6.1\$	£1.98\$	06.0\$	\$6,287.80	96.81\$	75.209.54 \$7,209.54
0.1\$	80.438	\$0.23	61.944\$	56.1\$	99'66\$ 99'66\$	\$0.32	69.626,8\$	\$20.23	78.782,7 \$
E.18	\$54.30	\$0.22	10.134\$	\$1.82	\$100.29	07.0\$	70.585,8\$	17.35\$	87.816,78
7'1\$	\$54.53 87.43\$	\$0.23	\$452.92	16.1\$	17.001\$	\$0.42	\$6,014,0\$	\$27.03	87.08E,7\$
1\$	\$6.438 \$6.23	\$0.25	\$456.62	1.79 70.2\$	\$101.53	97.0\$	\$6,462,48	\$28.36	84.E44.7\$

Tract Bal.

Asmes M. Bevins, Jr., Clerk

E1.7EE\$

\$334.21 \$332.90 19.156\$ 11.055 \$326.30 77.826\$ \$325,18 83.ESE\$ \$320.02\$ 84.71E\$ \$316.92 \$314.07 \$314.07 \$312.70 \$8.116\$ 19.116\$ \$310.24 16.6068 18.962 **18.36C**\$ 00'96Z\$ \$292.52 \$278.83 82.875 82.875 \$251.00 84.871\$ 04.411\$ \$114.06 06.101\$ 18.38\$ \$84.20 80.58\$ 69.18\$ 81.87\$ \$62,60 07.04\$ 19.6\$ \$6.03 98.48 77.E\$ 79.E\$ 99.6\$ 39.6\$ \$3.62 09.6\$ 69.5\$ 83.5\$ \$3.69 \$2.07 \$2.06 \$2.21 \$2.10 99.0\$ \$9.0\$ 19.0\$ 67.0\$ 94.0\$ £4.0\$ 94.0\$ 14.08 14.0\$ 14.0\$

TESTE JONO.

VIRGINIA: In the Clerk's Office of the Grount Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid adds, recent with the certificate of asknowledgment annexed, admitted to recording day of day of

and Page No.

Returned to:

Deed Book NS

admitted to recording